

Metal-Enclosed Interrupter Switchgear Type SIMOSEC, up to 27.6 kV, ANSI, Air-Insulated, Extendable

Catalog HA 41.31 2006



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Application

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SIMOSEC ANSI switchgear

Application

Typical uses



Application, Requirements

Features

SIMOSEC ANSI switchgear is a factory-assembled, type-tested, three-phase, metal-enclosed, indoor switchgear according to ANSI/IEEE C37.20.3 * for single busbars.

Typical uses

SIMOSEC ANSI switchgear is used for power distribution in distribution systems with feeder currents up to 1200 A.

Modular space-saving design allows use in

- Substations, customer transfer substations, distribution substations and switching substations of power supply and public utilities
- Public buildings, such as high-rise buildings, railway stations, hospitals
- · Industrial plants

Typical examples

- Wind power stations
- · Office parks
- Airports
- Underground railway stations
- Sewage treatment plants
- Schools
- Shopping centers
- Petroleum industry
- Chemical industry
- Industrial plants
- Textile, paper and food industry

Modular design

- Individual panels, for free combination and extension
- Option: Low-voltage compartments can be supplied in two overall heights

Technical features

- Air-insulated indoor switchgear
- Gas-insulated, maintenancefree switching functions for the two/three-position switch
- Three-pole primary enclosure
- Phases arranged one behind the other
- No cross-insulation between phases
- Busbar system at the top or bottom
- Air-insulated busbar and cable connection system
- Two/three-position switch, metal-enclosed, with air-insulated primary terminals and gasinsulated switching functions
- Hermetically-sealed (welded) stainless-steel switchgear vessel,
- For switching devices
- With welded-in bushings (for electrical connections and mechanical components)
- With insulating gas SF₆
- Metal-enclosed design
- Pressure relief
- To the rear and upwards
- Separately for each compartment
- Air-insulated cable connection system for conventional cable lugs
- Three-phase current transformer, factory-assembled on the feeder bushings
- Integrated low-voltage niche (standard) for installation of low-voltage devices
- E.g. terminals, pushbuttons
- MCBs
- Option: Space heaters for severe ambient conditions, e.g. condensation

Reliability

- Type (design) tested with third-party witness
- Standardized and manufactured using numerically controlled machines
- Quality management system according to ISO 9001
- More than 400,000 switchgear components in operation worldwide for many years
- No cross-insulation between phases

Personal safety

- All switching operations can be performed with closed panel front
- Metal-enclosed switchgear
- HV CL fuses and cable terminations are only accessible when the outgoing feeders are grounded
- · Logical mechanical interlocking
- Capacitive voltage detection system for verification of safe isolation from supply
- Grounding of outgoing feeders by means of make-proof grounding switches

Security of operation

- Components, e.g. operating mechanisms, three-position switches proven for years
- Metal-enclosed panels plus metal compartmentalization between busbar and switching device and between switching device and cable connection compartment
- Three-position switch metalenclosed with gas-insulated switching functions
- Welded sealed-for-life switchgear vessel
- No cross-insulation between phases
- With welded-in bushings for cable connection, busbar and operating mechanism
- Switch operating mechanisms outside switchgear vessel
- Maintenance-free operating mechanism parts

- Mechanical switch position indications integrated in mimic diagram
- Switchgear interlocking system with logical mechanical interlocks

Life-cycle cost-efficiency

Extremely low life-cycle costs and extremely high availability throughout the entire product service life cycle as a result of:

- Two/three-position switch with gas-insulated quenching principle
- Minimum space requirement
- · Easy switchgear extension

Electrical features

- Rated voltages up to 27.6 kV
- Rated short-time withstand current up to 20 kA, 2 second or 25 kA, 2 seconds
- Rated normal current of feeders
- Up to 600 A (feeders)
- Up to 1200 A
 (panel without switch)
- Rated normal current of busbar up to 1200 A

^{*} Standards see page 40

Electrical data of panels, pressure values, temperature

Complete switchgear

Rated insulation level	Rated voltage U _r	kV	8.25		15		27.6
	Rated short-duration (one minute) power-frequency withstand voltage $U_{\rm d}$, $r_{\rm ms}$	kV	36	36			60
	Rated lightning impulse withstand voltage U_p , peak	kV	95 95		95 95		125
Rated frequency f _r		Hz	50/60 -				
Rated continuous current I _r 1)	On request	Α	600 —		-		
of busbar	Standard	Α	1200 —				
Rated short-time withstand current Ik	for switchgear with $t_k = 2$ s rated duration	up to kA	20	25	20	25	20
Rated peak withstand current Ip		up to kA	52	65	52	65	52
Rated filling pressure p _{re 2)}			21.8 (15	1.8 (150)			-
Minimum operating pressure $p_{\text{me}}^{(2)}$		at 20 °C/68 °F (absolute)	18.9 (130)				
Ambient temperature T	for panels without secondary equipment	°C/°F	-30 to +	40 / -22 1	to +104		-

Cable switch panel type CS, cable connection panel type CC, cable grounding panel type CG

Rated voltage U _r		kV	8.25		15		27.6		
Rated continuous current I _r 1)	for panel type CS, CG	А	600 —		600 —				
	only for panel type CC	А	600, 120	600, 1200 —					
Rated fault closing current I _{ma}	only for panel type CS	kA (ASYM)	32	40	32	40	32		
		kA (peak)	52	65	52	65	52		

Fuse panel types FS, FU

Rated voltage U _r		kV	8.25		15		27.6
Rated continuous current I _r 1) 4)	for feeder	А	200, 6	200, 600, 1200			
Rated peak withstand current Ip		up to kA	52	65	52	65	52
Rated fault closing current I _{ma}	only for panel type FS	kA (ASYM)	32	40	32	40	32
		kA (peak)	52	65	52	65	52
Reference dimension "e" 3)	for HV CL (current limiting) fuses	mm/inch	537/21	.1			-

Busbar grounding panel type BG

Rated voltage U _r	kV	8.25		15		27.6
Rated fault closing current I _{ma}	kA (ASYM)	32	40	32	40	32
	kA (peak)	52	65	52	65	52

Busbar voltage metering switch panel types MS2, MS3

Rated voltage U_r	kV	8.25		15		27.6
Rated peak withstand current Ip	up to kA	52	65	52	65	52
Rated fault closing current I _{ma}	kA (ASYM)	32	40	32	40	32
	kA (neak)	52	65	52	65	52

Metering panel types MT3, MC3, bus riser panel BR

Rated voltage U _r	kV	8.25	15	27.6
Rated continuous current I_r 1)	А	600, 1200 -		

¹⁾ The rated continuous currents apply to ambient temperatures of 40 °C.

²⁾ Pressure values for SF₆-insulated vessels.

³⁾ The fuse assembly is designed for a reference dimension "e" = 537 mm/21.1 inch. With reference dimension "e" = 442 mm/17.4 inch, an extension tube (95 mm/3.7 inch long) is required.

⁴⁾ Depending on the HV CL fuse links.

lechnical Data

Switchgear installation

Room planning

Switchgear installation

Wall-standing or free-standing arrangement

- Single row
- Double row (for face-to-face arrangement)

Room dimensions

See opposite dimension drawings

Door dimensions

The door dimensions depend on the

- Number of panels in a transport unit
- Height of the panel

Switchgear fastening

- For floor openings and fixing points of the switchgear, see page 39
- Foundations:
- Steel structure
- Steel-reinforced concrete

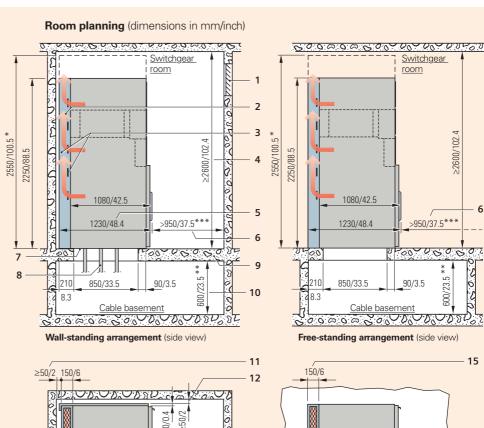
Panel dimensions

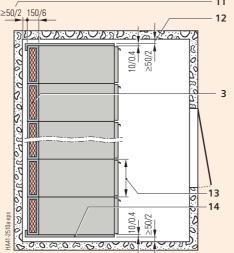
See pages 30 to 38

Weight

The weight of a panel depends on the extent to which it is equipped (e.g. with motor operating mechanism, voltage transformer). For details, please refer to page 7.

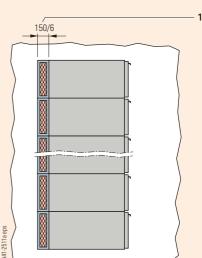
- Switchgear height 2250 mm / 88.5" or 2550 mm / 100.5"
- ** Depending on bending radius of cable
- 950/37.5 distance shown is the space required by the equipment. The actual space must also reflect requirements of applicable codes (e.g. NEC) or standards and regulations.





Plan view

- 1 Relief opening
- 2 Direction of pressure relief
- 3 Pressure relief of switchgear
- 4 Room height
- 5 Individual panel depth
- Control aisle
- 7 Option: Floor cover
- 8 Cable



>2600/102.4

>950/37.5***

90/3.5

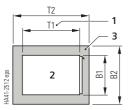
600/23.5

6

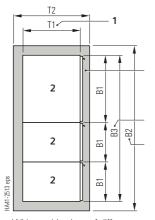
- 9 Foundation
- Height of cable basement corresponding to cable bending radius
- 11 Wall distance
- 12 Side wall distance
- 13 Panel width
- 14 End wall
- 15 Depth of pressure relief duct

Shipping data

Transport units for shipping (plan view)



With individual panel



With combinations of different individual panels

- 1 T1 = Depth of individual panel
- 2 Individual panel dimension B1 x T1
- 3 Transport unit, dimension B2 x T2
- 4 B3 = Overall width of combination of different individual panels
- **5** B2 = Width of the transport unit

Transport of individual panels

•	-				
Panel type		Weight kg/lb	Width B1 mm / inch	Height H1 mm / inch	Depth T1 mm / inch
Cable switch panel	CS1	180/397	375 / 14.76	2250 / 88.58	1230 / 48.43
	CS2	205/452	500 / 19.69	2250 / 88.58	1230 / 48.43
Fuse switch panel	FS1	205/452	375 / 14.76	2250 / 88.58	1230 / 48.43
	FS2	230/507	500 / 19.69	2250 / 88.58	1230 / 48.43
	FS3	250/551	750 / 29.53	2250 / 88.58	1230 / 48.43
Fuse panel	FU1	160/353	375 / 14.76	2250 / 88.58	1230 / 48.43
	FU2	185/408	500 / 19.69	2250 / 88.58	1230 / 48.43
	FU3	210/463	750 / 29.53	2250 / 88.58	1230 / 48.43
Cable connection panel	CC1	145/320	375 / 14.76	2250 / 88.58	1230 / 48.43
	CC2	170/375	500 / 19.69	2250 / 88.58	1230 / 48.43
Cable grounding panel	CG1	180/397	375 / 14.76	2250 / 88.58	1230 / 48.43
	CG2	205/452	500 / 19.69	2250 / 88.58	1230 / 48.43
Metering panel	MT3	420/926	750 / 29.53	2250 / 88.58	1230 / 48.43
Metering cable panel	MC3	420/926	750 / 29.53	2250 / 88.58	1230 / 48.43
Metering switch panel	MS2	350/772	500 / 19.69	2250 / 88.58	1230 / 48.43
	MS3	420/926	750 / 29.53	2250 / 88.58	1230 / 48.43
Bus riser panel	BR1	145/320	375 / 14.76	2250 / 88.58	1230 / 48.43
	BR2	170/375	500 / 19.69	2250 / 88.58	1230 / 48.43
Busbar grounding panel	BG1	180/397	375 / 14.76	2250 / 88.58	1230 / 48.43

Transport of combinations of different individual panels

Transport unit	Dimension B2 x H2 x T2	Weight *	Width B2	Height H2	Depth T2	Volume B2 x H2 x T2
	mm / inch	kg/lb	mm / inch	mm / inch	mm / inch	m^3 / yd^3
Transport unit	≤ 875/34.45	70/155	1080 / 42.52	2610 / 102.76	1400 / 55.12	3.95 / 5.16
Transport unit	$\leq 1125 / 44.29$	80/177	1200 / 47.24	2610 / 102.76	1400 / 55.12	4.38 / 5.73
Transport unit	≤ 1500 / 59.06	100/221	1700 / 66.93	2610 / 102.76	1400 / 55.12	6.21 / 8.12
Transport unit	≤ 2000 / 78.74	120/265	2330 / 91.73	2610 / 102.76	1400 / 55.12	8.51 / 11.13

Top case necessary for cable top entry, delivered in accessory bag

Packing, transport (examples)

Packing	Version	For supply	Transport
Panels mounted on wooden floor	Open	In Europe	Rail, truck
and covered with protection sheeting	For container	Overseas	Ship + truck

^{*} Additional packing weight in kg/lb (without weight of panels)

Product range overview

Standard panels



Cable switch panel type CS



Fuse switch panel type FS

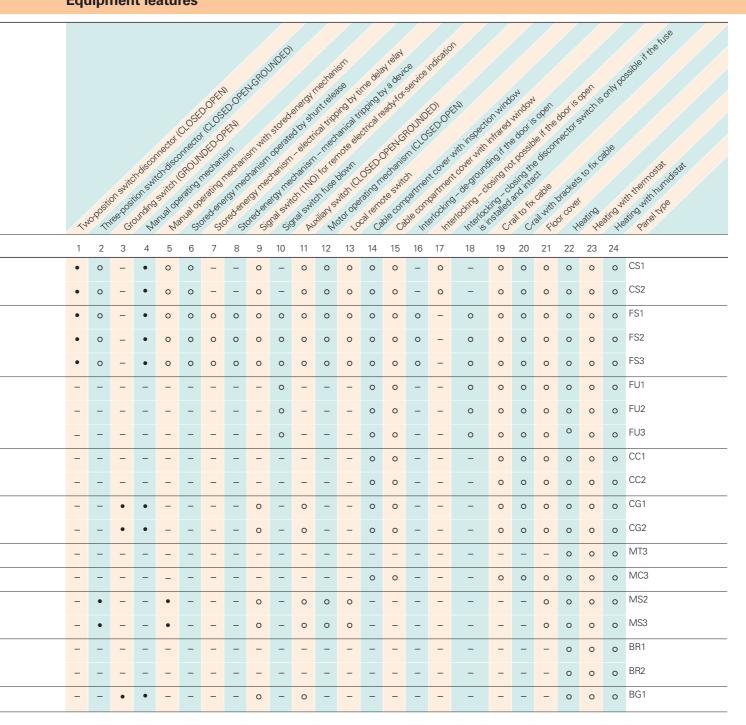


Cable connection panel type CC

Panel designation	Panel type	Panel width	
Column No.			

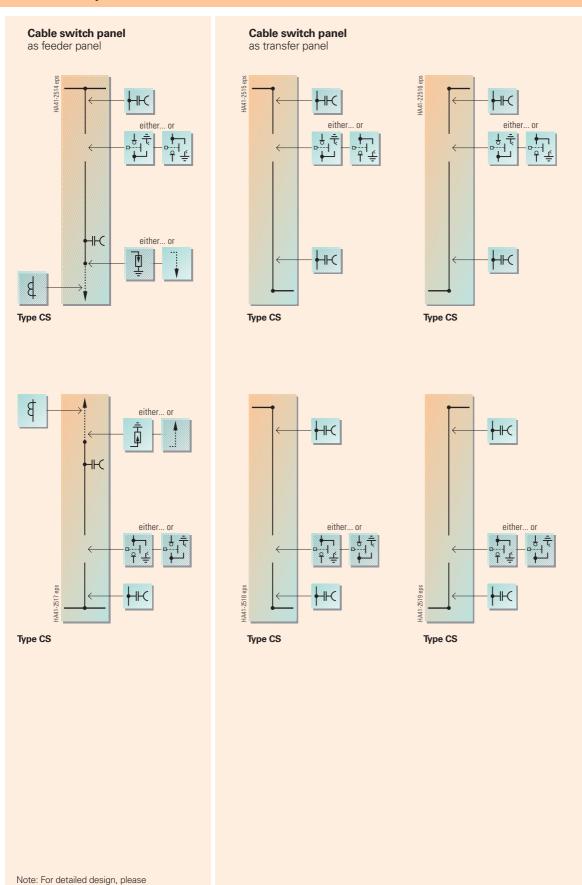
Column No.			
Cable switch panel	CS1	375 mm / 14.8"	
	CS2	500 mm / 19.7"	
Fuse switch panel	FS1	375 mm / 14.8"	
	FS2	500 mm / 19.7"	
	FS3	750 mm / 29.5"	
Fuse panel	FU1	375 mm / 14.8"	
	FU2	500 mm / 19.7"	
	FU3	750 mm / 29.5"	
Cable connection panel	CC1	375 mm / 14.8"	
	CC2	500 mm / 19.7"	
Cable grounding panel (= cable connection panel	CG1	375 mm / 14.8"	
with grounding switch)	CG2	500 mm / 19.7"	
Metering panel	МТЗ	750 mm / 29.5"	
Metering cable panel	МС3	750 mm / 29.5"	
Metering switch panel	MS2	500 mm / 19.7"	
	MS3	750 mm / 29.5"	
Bus riser panel	BR1	375 mm / 14.8"	
	BR2	500 mm / 19.7"	
Busbar grounding panel	BG1	375 mm / 14.8"	

Equipment features



- Basic equipment
- o Additional equipment
- Not available

Cable switch panel



Three-position switch-disconnector

Three-position switch-disconnector

Capacitive voltage detection system

Surge arrester

Cable (not included in the scope of supply)

2nd cable (not included in the scope of supply)

Cable-type

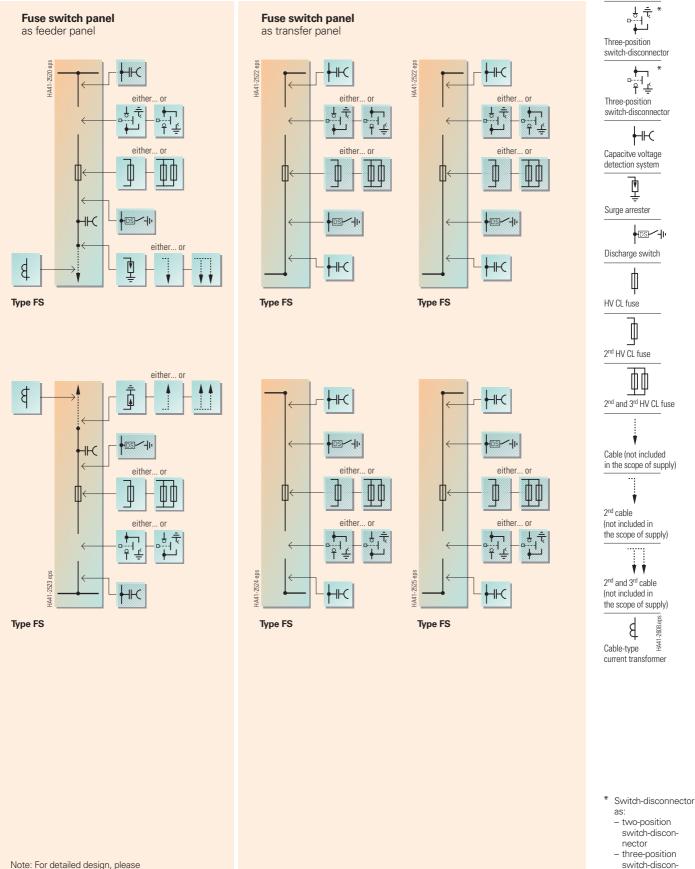
current transformer

- * Switch-disconnector as:
- two-position switch-disconnector
- three-position switch-disconnector

contact your local Siemens partner.

Fuse switch panel

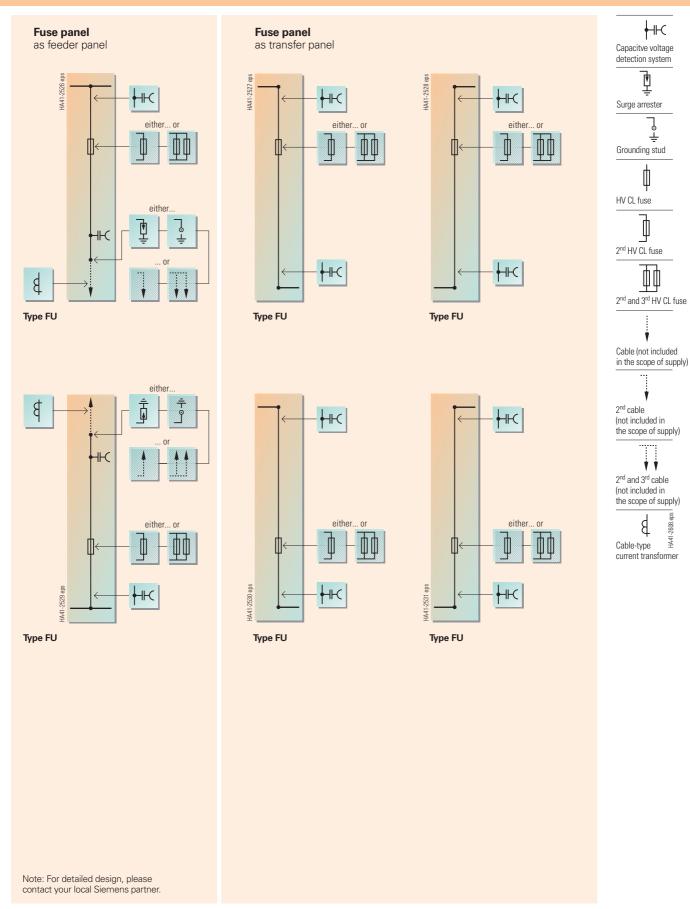
contact your local Siemens partner.





- switch-discon-
- switch-disconnector

Fuse panel



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Capacitve voltage detection system

Surge arrester

Grounding stud

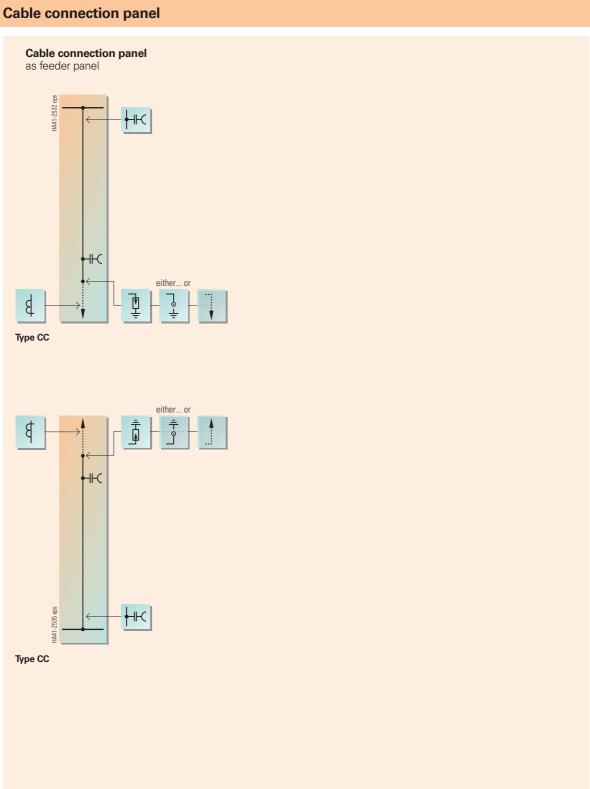
Cable (not included in the scope of supply)

2nd cable (not included in

Cable-type current transformer

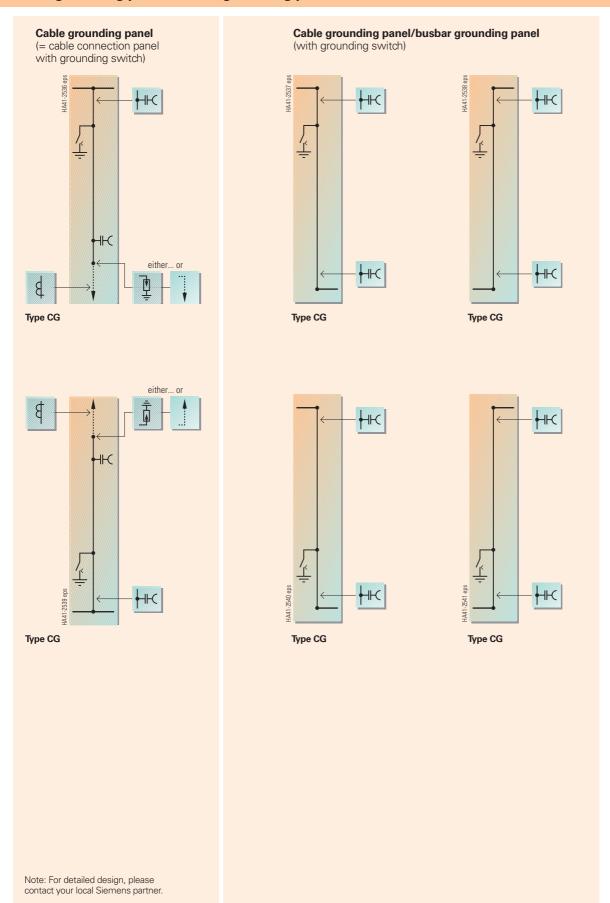
the scope of supply)

HA41-2608.eps



Note: For detailed design, please contact your local Siemens partner.

Cable grounding panel, busbar grounding panel



current transformer

Metering panel

Metering panel HA41-2542 eps HA41-2543 eps either either. 36 Type MT3 Type MT3 HA41-2544 eps HA41-2545 eps Type MT3 Type MT3

Capacitve voltage detection system



Grounding stud



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)

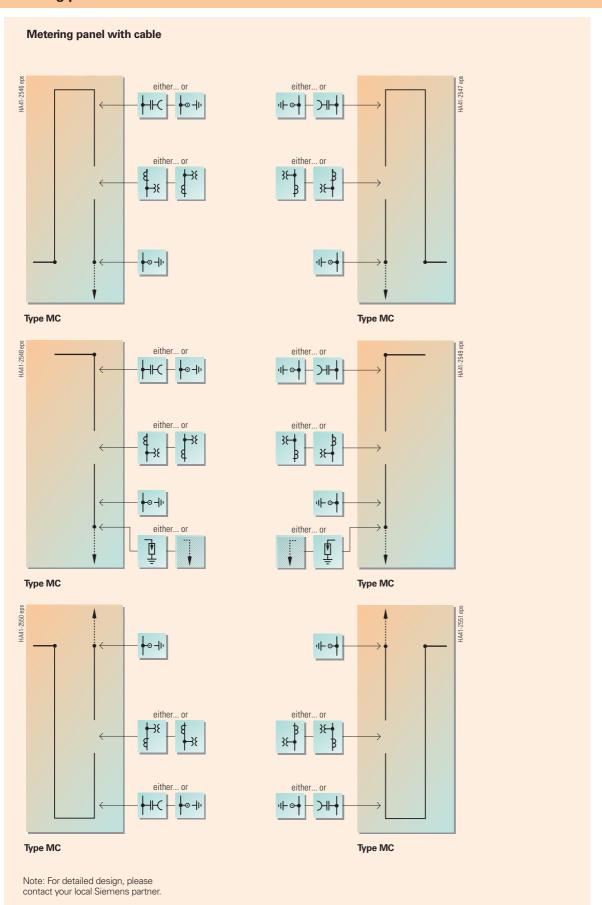


Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)

Metering panel with cable



HK

Capacitve voltage detection system



Grounding stud



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)

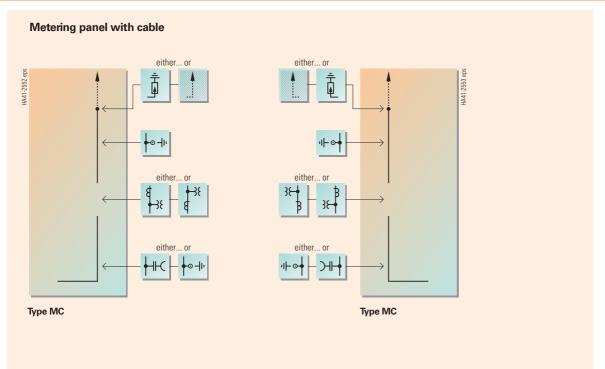


Surge arrester

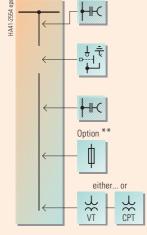


2nd cable (not included in the scope of supply)

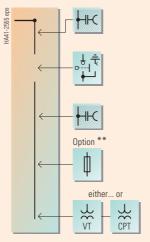
Metering panel with cable (continued), metering switch panel



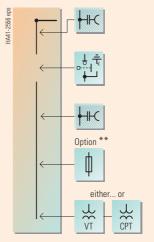
Metering switch panel



Type MS



Type MS



Type MS



Three-position switch-disconnector



Three-position switch-disconnector



Capacitve voltage detection system



+⊙ **-**|1· Grounding stud



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)



Block-type current-transformer 4MA and voltage transformer 4MR (both cast-resin insulated)



Surge arrester



HV CL fuse ***



Voltage transformer 4MR (cast-resin insulated)



Control power transformer (CPT) make ITI



Cable (not included in the scope of supply)



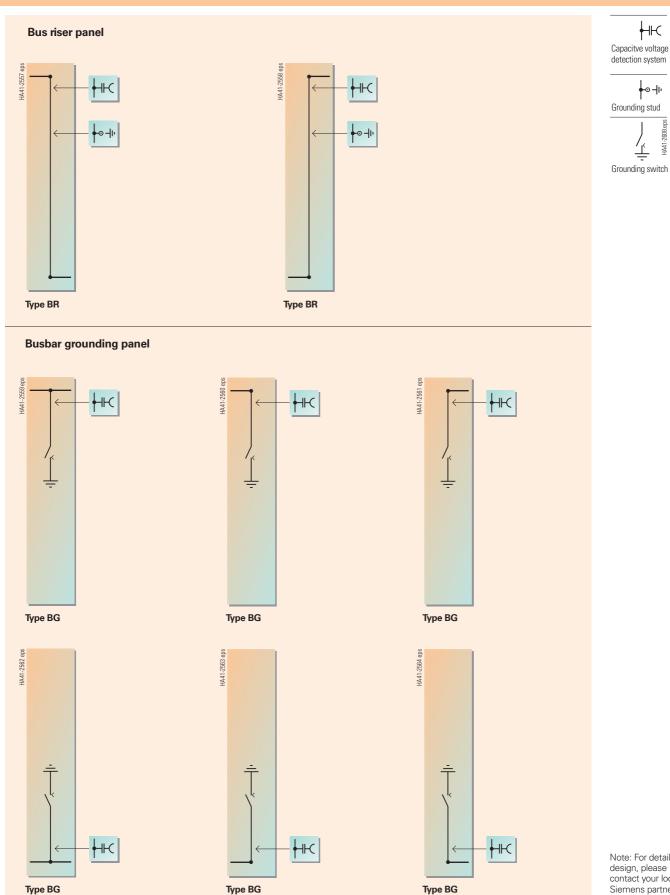
2nd cable (not included in the scope of supply)

- two-position switch-disconnector
- three-position switch-disconnector
- ** Only in combination with VT or CPT
- *** Fuses: Potential transformer fuses type CAV

Note: For detailed design, please contact your local Siemens partner.

^{*} Switch-disconnector as:

Bus riser panel, busbar grounding panel

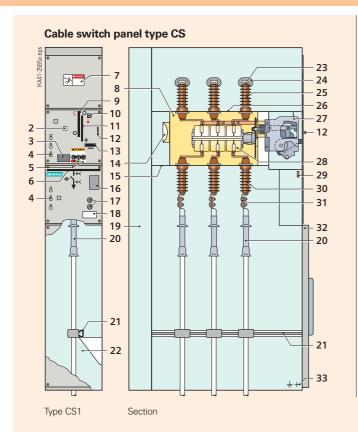


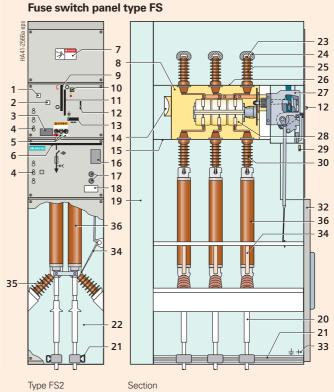
Note: For detailed design, please contact your local Siemens partner.

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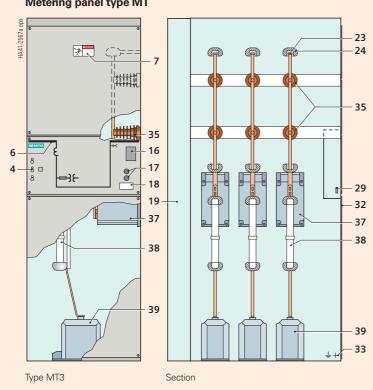
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Panel design (examples)





Metering panel type MT



Legend

- 1 Indicator "Fuse intact/fuse blown'
- 2 Switch position indicator
- 3 View port
- 4 Sockets for capacitive voltage detection system
- 5 Information label for view port
- 6 Mimic diagram
- 7 Warning label
- 8 Gas-insulated vessel for switching device
- 9 Manual operation for the mechanism of the load-breakdisconnecting function
- 10 "Ready-for-service" indicator for switching device
- 11 Manual operation for the mechanism of the grounding function
- 12 Interlocking lever of cable compartment cover (option)
- 13 Option: Locking device for three-position switch
- 14 Pressure relief device for switching device
- 15 Metal compartmentalization of cable connection compartment
- 16 Rating and type plate
- 17 Option: Local-remote switch and momentary-contact rotary control switch "CLOSED-OPEN" for the motor operating mechanism

- 18 Feeder designation label
- 19 Pressure relief duct
- 20 Cable termination (not incl. in scope of supply)
- 21 Cable bracket with clamps
- 22 Cable connection compartment
- 23 Busbar
- 24 Insulating cap on busbar (for > 15 kV)
- 25 Bushing-type insulator for busbar
- 26 Metal compartmentalization of busbar compartment
- 27 Spring-operated mechanism for three-position switch
- 28 Three-position switch
- 29 Grounding busbar
- 30 Bushing-type insulator for feeder
- 31 Cable connection
- 32 Cable compartment: As cover or door (locked or screwed)
- 33 Grounding connection
- 34 Grounding switch to discharge capacity loads of connected transformers
- 35 Post insulator
- 36 HV CL (current limiting) fuse
- 37 4MA7 block-type current transformer
- 38 Fuse holder for VT fuse
- 39 4MR voltage transformer

Characteristics

- Switch positions:
- CLOSED-OPEN
- CLOSED-OPEN-GROUNDED
- Designed as a multi-chamber switch incorporating the following functions
- Switch-disconnector and
- Make-proof grounding switch
- Operation via gas-tight welded bushing at the front of the switchgear vessel
- Switching functions as general purpose switchdisconnector according to ANSI/IEEE C37.20.3 *

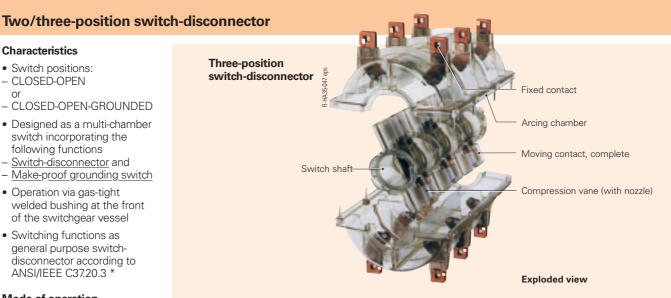
Mode of operation

The switch shaft with the moving contacts rotates inside the chamber containing the fixed contacts

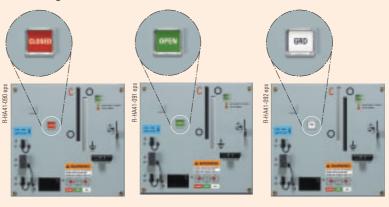
Compression vanes, which rotate in conjunction with the switch shaft, divide the arcing chamber into two subchambers each of which changes in conjunction with the rotation.

During the switching movement, the compression vanes generate a pressure difference between the subchambers. The SF₆ gas flows through a nozzle, causes a directional blow-out of the breaking arc and quenches it rapidly.

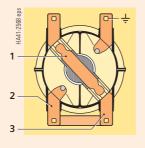
Interlocking is not necessary as the CLOSED and **GROUNDED** functions cannot be implemented simultaneously.



Switching functions

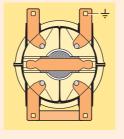


Control board with switch position indicators for detachable lever mechanism



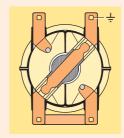
CLOSED

CLOSED



OPEN

OPEN

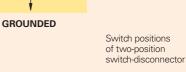




- GROUNDED



Switch positions of three-position switch-disconnector



Legend

- 1 Moving contact
- 2 Fixed contact for GROUNDED
- 3 Fixed contact for CLOSED
- * Standards see page 40

Two/three-position switch as two/three-position switch-disconnector

Common features

- Metal-enclosed
- · Located in a gas-insulated switchgear vessel
- Switch positions:
- CLOSED-OPEN or
- CLOSED-OPEN-**GROUNDED**
- No cross insulation between phases
- Two/three-position switch with air-insulated primary connections for busbar and feeder
- Operation via a gas-tight welded-in metal bellows in the front of the switchgear vessel

View port

The visual inspection of the actual position of the two/three-position switch is possible via a view port.

(Fig. shown on the right)

Two/three-position switch-disconnector 600 A

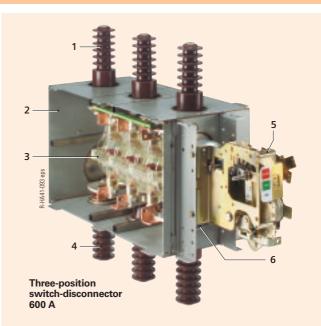
- Up to 600 A
- With gas-insulated, maintenance-free quenching principle

Operating mechanism

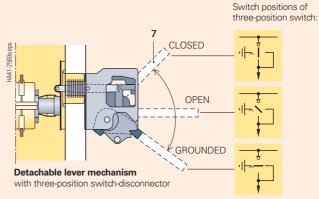
- Spring-operated mechanism with detachable lever
- Manual operation with the aid of a detachable lever
- Options:
- Mechanical ready-forservice indication
- Auxiliary switch
- Motor operating mechanism for switch-disconnector
- Locking device
- Spring-operated/storedenergy mechanism for transformer panel type FS

<u>Interlocks</u>

• Opening of panel cover or cable compartment cover only in "GROUNDED" position



- 1 Bushing-type insulator for busbar
- 2 Switchgear vessel for gas insulation
- 3 Three-position switch-disconnector
- 4 Bushing-type insulator for feeder
- 5 Spring-operated mechanism with detachable lever
- 6 View port



7 Operating lever, inserted

Switching functions of the three-position switch-disconnector 600 A

- · Switching and disconnecting under load
- · General-purpose switching function
- Make-proof grounding function

View port **CLOSED OPEN GRD**

Legend for view port

- 1 Moving contact
- 2 Fixed contact for CLOSED
- 3 Fixed contact for GROUNDED

Busbars, HV CL (current-limiting) fuse assembly

Busbars

- Safe-to-touch due to metallic enclosure
- Metal-clad busbar compartment
- Three-pole design, bolted from panel to panel
- · Easy switchgear extension
- Made of copper: Rd E-Cu for up to 1200 A

Option: Shrink-on sleeve

HV CL fuse assembly

- For fuse panel type FS
- For busbar voltage metering panel type MS
- HV CL fuse links acc. to ANSI/IEEE C37.41/C37.46 *
- As short-circuit protection before transformers
- With selectivity (depending on correct selection) to upstream and downstream connected equipment
- Requirements fulfilled as HV alternating current switch fuse combination
- Selection of HV CL fuses for transformers
- Fuse replacement possible only when feeder is grounded
- Option: Shunt release on operating mechanism of two/three-position switchdisconnector
- Option: "Tripped indication" of two/three-position switch-disconnector in transformer feeder (transformer switch) for remote electrical indication with one normally-open contact (1NO)

"HV CL fuse tripped"

Following the tripping of an HV CL fuse link, the mechanism for charging the spring must be set to the "OPEN" position

Subsequently, grounding can be implemented by means of the two/threeposition switch-disconnector and e.g. the fuse can be replaced.

Replacement of HV CL fuse <u>links</u>

- · Isolating and grounding of the transformer feeder
- Subsequent manual replacement of the HV CL fuse links

Rushars

- 1 Busbar
- 2 Bushing-type insulator for busbar

Busbar compartment extending over 2 panels, example (side view)

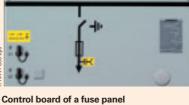
HV HRC fuse assembly

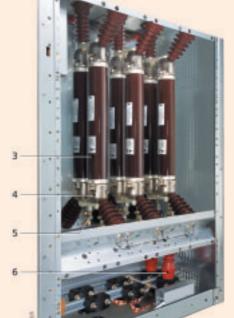


Displays









HV CL fuses in fuse panel type FS (side view)

- 3 HV CL fuse
- 4 Lower fuse holder
- **5** Grounding stud
- 6 Cable termination (not included in the scope of supply)

^{*} Standards see page 40

Allocation of HV CL fuses and transformers

The table opposite shows the recommended fuse links (electrical data valid for ambient temperatures of up to 40 °C/ 104 °F) for the fuse protection of transformers

Recommendation

The two/three-position switchdisconnector in the transformer feeder (transformer switch) is combined with Bussmann fuse links. Dimensions according to DIN standards (especially manufactured for Siemens)

Standards

HV CL fuse links according to ANSI/IEEE C37.41/C37.46 *

Bussmann fuses

Rated	Length	Diameter	Rated	Power	Panel type			Code/reference
voltage	3.		current I_1	loss	FS1/FU1	FS2/FU2	FS3/FU3	No. for SIMOSEC
						continuous		ANSI
kV	mm / inch	mm / inch	А	W	А	Α	А	
5.5	442 / 17.4	51 / 2.0	10	8	10	18	24	55GDMSJ10ES
5.5	442 / 17.4	51 / 2.0	15	11	15	27	36	55GDMSJ15ES
5.5	442 / 17.4	51 / 2.0	20	11	20	36	48	55GDMSJ20ES
5.5	442 / 17.4	51 / 2.0	25	15	25	45	60	55GDMSJ25ES
5.5	442 / 17.4	51 / 2.0	30	17	30	54	72	55GDMSJ30ES
5.5	442 / 17.4	51 / 2.0	40	27	40	72	96	55GDMSJ40ES
5.5	442 / 17.4	51 / 2.0	50	36	50	90	120	55GDMSJ50ES
5.5	442 / 17.4	51 / 2.0	65	44	65	117	156	55GDMSJ65ES
5.5	442 / 17.4	51 / 2.0	80	53	80	144	192	55GDMSJ80ES
5.5	442 / 17.4	51 / 2.0	100	69	100	180	240	55GDMSJ100ES
5.5	442 / 17.4	51 / 2.0	125	94	120	220	300	55GDMSJ125ES
5.5	442 / 17.4	76 / 3.0	150	103	150	270	360	55GDMSJ150ES
5.5	442 / 17.4	76/3.0	175	121	164	292	416	55GDMSJ175ES
5.5	442 / 17.4	76 / 3.0	200	126	183	327	466	55GDMSJ200ES
5.5	442 / 17.4	76 / 3.0	250	139	220	390	555	55GDMSJ250ES
5.5	442 / 17.4	76/3.0	300	147	241	429	598	55GDMSJ300ES
5.5	442 / 17.4	76 / 3.0	350	161	269	478	600	55GDMSJ350ES
5.5	442 / 17.4	76/3.0	400	167	302	536	600	55GDMSJ400ES
5.5	442 / 17.4	76 / 3.0	450	183	325	575	600	55GDMSJ450ES
15.5	537 / 21.14	88/3.5	175	177	167	310	420	175GXQSJ175ES
15.5	537 / 21.14	88/3.5	200	238	165	305	430	175GXQSJ200ES
17.5	442 / 17.4	51 / 2.0	10	22	10	18	24	175GDMSJ10ES
17.5	442 / 17.4	51 / 2.0	15	30	15	27	36	175GDMSJ15ES
17.5	442 / 17.4	51 / 2.0	20	32	20	36	48	175GDMSJ20ES
17.5	442 / 17.4	51 / 2.0	25	41	25	45	60	175GDMSJ25ES
17.5	442 / 17.4	51 / 2.0	30	47	30	54	72	175GDMSJ30ES
17.5	442 / 17.4	76/3.0	40	79	40	72	69	175GFMSJ40ES
17.5	442 / 17.4	76/3.0	50	95	50	90	120	175GFMSJ50ES
17.5	442 / 17.4	76 / 3.0	65	130	59	104	149	175GFMSJ65ES
17.5	442 / 17.4	76/3.0	80	126	73	131	186	175GXMSJ80ES
17.5	442 / 17.4	88 / 3.5	100	169	85	155	225	175GXMSJ100ES
17.5	537 / 21.14	88 / 3.5	125	203	112	207	292	175GXQSJ125ES
17.5	537 / 21.14	88 / 3.5	150	221	123	238	336	175GXQSJ150ES
25.8	537 / 21.14	51 / 2.0	10	27	10	18	24	258GDQSJ10ES
25.8	537 / 21.14	51 / 2.0	15	41	15	27	36	258GDQSJ15ES
25.8	537 / 21.14	51 / 2.0	20	44	20	36	48	252GDQSJ20ES
25.8	537 / 21.14		25	50	25	45	60	252GDQSJ25ES
25.8	537 / 21.14	51 / 2.0	30	67	30	54	72	252GDQSJ30ES
25.8	537 / 21.14	88 / 3.5	40	87	40	72	96	252GDQSJ40ES
25.8	537 / 21.14	88 / 3.5	50	103	50	90	120	252GDQSJ50ES
25.8	537 / 21.14	88 / 3.5	65	140	65	117	156	252GDQSJ65ES

^{*} Standards see page 40

Operating mechanisms for two/three-position switches

Manual operating mechanism

- Standard:
 As detachable lever mechanism
- <u>Spring-operated mechanism</u>
- For cable-switch panel type CS
- For all two/three-position switches (except in panel type FS)
- Spring-operated/storedenergy mechanism
 For fuse panel type FS as well as for busbar voltage metering switch panel type MS

The two/three-position switch is operated via a rocker with metal bellows which is gas-tight and welded at the switchgear vessel.

Motor operating mechanism (option)

The manual operating mechanisms can be equipped with motor operating mechanisms for the two/three-position switch-disconnector.

Operating voltages for motor operating mechanisms:

- 24, 48, 60, 125 V DC
- 50/60 Hz 120 and 240 V AC

Electrical operation:

- <u>Standard:</u> Remote operation (applied to terminal)
- Option: Local operation by momentary-contact rotary control switch

Shunt release (option)

Spring-operated/stored-energy mechanisms can be equipped with a shunt release. Remote electrical tripping of the two/three-position switch-disconnector is possible via the magnetic coil of the shunt release, e.g transformer overtemperature tripping.

To avoid thermal overloading of the shunt release in the event of a continuous signal that may be applied, the shunt release is switched off via an auxiliary switch which is mechanically coupled with the three-position switch-disconnector.

Auxiliary switch (option)

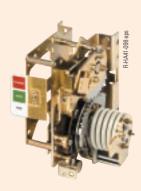
Each operating mechanism of the two/three-position switch-disconnector can be optionally equipped with an auxiliary switch for the switch position indication:

- Function switch-disconnector or disconnector:
 CLOSED and OPEN:
 2NO + 2NC
- Function grounding switch at the two/threeposition switch: CLOSED and OPEN: 2NO + 2NC

Operating mechanisms

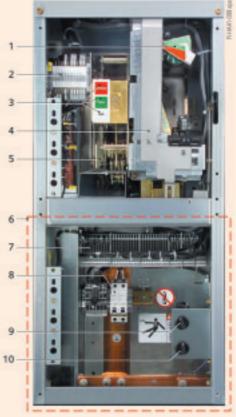


Detachable lever mechanism as spring-operated/ stored-energy mechanism



Detachable lever mechanism as spring-operated mechanism

- Ready-for-service indicator
- 2 Auxiliary switch
- 3 Switch position indicator for the three-position switch-disconnector
- 4 Locking device (standard for motor operating mechanism)
- 5 Operating mechanism for the three-position switch-disconnector coupled with the motor operating mechanism
- 6 Low-voltage niche
- 7 Terminal strip located in the low-voltage niche
- 8 M.c.b. (option) in the low-voltage niche
- 9 Local-remote switch (option)
- 10 Actuation for the motor operating mechanism of the three-position switch-disconnector.



Operating mechanism parts in panel types FS... (transformer feeders)

Technical data of the auxiliary switch

Breaking c	apacity			
AC operati 40 Hz to 6		DC operat	ion	
Operating voltage	Normal current	Operating voltage		l current re inductive: T=20 ms A
up to 240	10	24	10	10
		48	10	9
		60	9	7
		110	5	4
		125	5	4
		240	2.5	2

Rated switching capacity

Rated insulation voltage 250 V AC/DC Insulation group C to VDE 0110 Continuous current 10 A Making capacity 50 A

Abbreviations:

NO = normally-open contact NC = normally-closed contact

Indicating and measuring equipment

Ready-for-service indicator

(option for three-position switch)

- Self-monitoring; easy to read
- Independent of temperature and pressure variations
- Independent of site altitude
- Only responds to changes in gas density
- Option: Alarm switch 1NO contact"

Mode of operation

For the ready-for-service indicator, a gas-tight measuring box is installed on the inside of the switchgear vessel.

A coupling magnet, which is fitted to the bottom end of the measuring box, transmits its position to an outside armature through the stainless steel switchgear vessel. This armature moves the ready-for-service indicator of the switchgear.

While changes in the gas density during the loss of gas, which are decisive for the insulating capacity, are displayed, temperaturedependent changes in the gas pressure are not. The gas in the measuring box has the same temperature as that in the switchgear.

The temperature effect is compensated via the same pressure change in both gas volumes.

Voltage detection systems

For voltage detection according to IEC 61 243-5/ VDE 0682-415

Plug-in voltage detection systems

• Standard: HR system

Features of the HR system

- Voltage indicator HR system (standard)
- Verification of safe isolation from supply phase by phase through insertion in each socket pair
- Voltage indicator flashes if high voltage is present
- For continuous operation
- Safe-to-touch
- · Measuring system and voltage indicator can be tested
- Fixed-mounted capacitive voltage divider in bushings
- Without auxiliary power

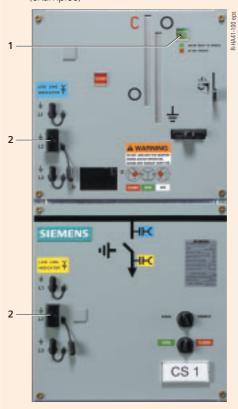
Mounting of voltage detection systems

See "Product range" pages 10 to 18

Verification of correct terminal-phase connections

- Possible by means of a phase comparison test unit (optional)
- Safe-to-touch handling of the phase comparison test unit by inserting it into the capacitive taps (socket pairs) of the switchgear

Indicating and measuring equipment (examples)



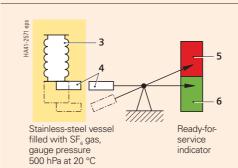
Control board of a ring-main panel

Mounting locations in the control board for

- 1 Ready-for-service indicator (option)
- 2 Voltage indicator, HR system, plugged-in (standard)



Voltage indicator, HR system (standard)



Principle of operation of gas monitoring

with ready-for-service indicator

- 3 Measuring box
- 4 Magnetic coupling
- Red indication: not ready for service
- 6 Green indication: ready for service

4MC70 33 cable-type current transformers

Application

- For cable panel types CS, CC, CG
- For fuse panel types FS, FU

Features

- According to ANSI / IEEE C57.13
- Designed as a single-pole ring-core current transformer
- Only for shielded cables
- Climate-independent
- Free of dielectrically stressed cast-resin parts (due to design)
- Inductive type
- Secondary connection by means of a terminal strip inside the panel

Installation

- Arranged on the cable at the panel connection
- Transformers mounted on a supporting plate at the factory; final assembly on the cables at site





4MC70 33 cable-type current transformers on the cable at the panel connection

Technical data

MC70 33 cable-type current transformer

Primary data

Max. equipment operating voltage $U_{\rm m}$	0.60 kV
Rated current I _N	30 A to 600 A
Rated short-duration power-frequency withstand voltage (winding test)	3 kV
Rated thermal short-time withstand current I_{th}	25 kA
Rated continuous thermal current I _D	$1.0 \times I_{\text{N}}$ option: $1.2 \times I_{\text{N}}$
Rated peak withstand current I _{dyn}	unlimited

Secondary data

Rated current		5 A
Measuring core	Class ***	0.3 0.6 1.2
	Burden	0.2 VA to 1.8 VA
Protection core	Class ***	C10 C200

Dimensions

Overall height H ** mm	50* 100* 170* 285*
Outside diameter	Ø 145 mm / 5.7 inch
Inside diameter	Ø 55 mm / 2.17 inch
For cable diameter	Ø 36 50 mm / 1.42 1.97 inch

Other values available on request

^{*} Depending on the core data

^{**} Available installation height inside panel:
Approx. 285 mm/11.22 inch, depending on make, type and cross-section of sealing end

^{***} Accuracy class varies according to CT data

4MA7 block-type current transformers and 4MR voltage transformers

Application

· For metering panel types MT, MS, MC

Features

- 4MA7 current transformer
- According to ANSI / IEEE C57.13
- Dimensions according to DIN 42 600-8
- Designed as a single-pole indoor block-type current transformer
- Cast-resin insulated
- Secondary connection by means of screw-type terminals

4MR voltage transformer

- According to ANSI / IEEE C57.13
- Dimensions according to DIN 42 600-9 (small model)
- Designed as an indoor voltage transformer:
- Type 4MR, single-poleOption: Type 4MR, two-pole
- Cast-resin insulated
- Secondary connection by means of screw-type terminals



4MA7 block-type current transformer installed in metering panel

Technical data	
4MA7 single-pole block-type current transf.	4MR single-pole voltage transformer
Primary data	

Primary data				
Max. equipment operating voltage $U_{\rm m}$	15.5 kV	27.6 kV		
Rated short-duration power-frequency withstand voltage	34 kV ¹⁾	40 kV ¹⁾ 60 kV ²⁾		
withstand voltage	30 KV -	OU KV -		
Rated lightning impulse withstand voltage U_p	95 kV	125 kV		
Rated current I _N	50 A to 600 A > 600 A: on request			
Rated thermal short-time withstand current <i>I</i> _{th}	up to 25 kA			
Rated continuous thermal current I_D	up to $1.0 \times I_N$ option: $1.2 \times I_N$			
R. peak withst. current I _{dyn}	max. 2.5 x I _{th}			

current ID	option: 1.2 x I _N			
R. peak withst. o	current I _{dyn}	max. $2.5 \times I_{th}$		
Secondary data				
Rated current		5 A		
Measuring core	Class 3)	0.3 0.6 1.2		
	Burden	0.2 to 1.8 VA		
Protection core	Class 3)	C10 C200		
Other values avai	lable on red	uest		

Max. equipment operating voltage $U_{\rm m}$	5.6 kV	9.52 kV	15.5 kV	25.5 kV △
Rated short- duration power- frequency with- stand voltage	16 kV ¹⁾ 20 kV ²⁾	26 kV ¹⁾ 28 kV ²⁾	34 kV ¹⁾ 36 kV ²⁾	40 kV ¹⁾ 60 kV ²⁾
Rated lightning impulse withstand voltage U_p	60 kV	75 kV	95 kV	125 kV

Rated voltage	100/√3 V 110/√3 V 120/√3 V
Rated voltage for auxiliary winding	100/3 V 110/3 V 120/3 V
Burden	25 200 VA
Class	0.3 0.5 1.2
Other values availa	ble on request

3) Accuracy class varies according to CT data

 $[\]Delta$ On request: operating voltage $U_{\rm m}$ > 25.5 kV, e.g. 27.6 kV

¹⁾ Acc. to ANSI/IEEE C57.13 (standard)

²⁾ Option: on request

Cable connection

General features

- Cable termination points are arranged one behind the other
- Uniform cable connection height per panel (see dimension drawings)
- With cable bracket or cable clamps and grounding points for cable shields
- Access to the cable connection compartment only when feeder has been grounded

Features for cable terminals

- For thermoplastic-insulated cables
- For paper-insulated massimpregnated cables
- For connection crosssections (cable size) * up to 300 mm² (600 kcmil)
- Cable bottom entry from below (standard)
- Cable top entry from above (optional)

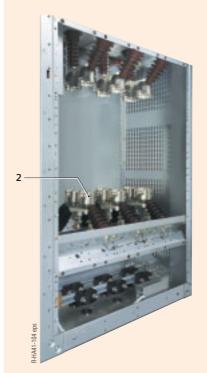
Cable connection (examples)



Cable switch panel type CSCable connection compartment as delivered



Cable connection compartment with cable termination



Fuse panel type FS
Cable connection compartment as delivered

5

Cable connection compartment with cable termination

Legend

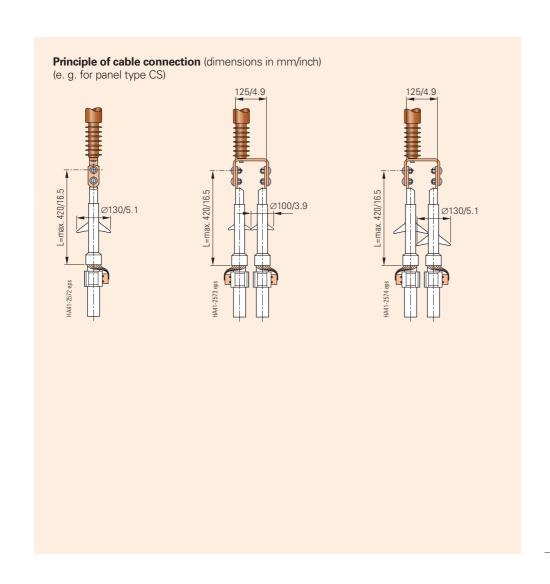
- 1 As delivered condition for cable termination
- 2 As delivered condition, prepared for cable termination
- 3 Cold shrink brand 3M

- **4** Cable termination brand 3M or Tyco Electronics Raychem
- 5 Cable termination brand 3M or Tyco Electronics Raychem (with cold shrink brand 3M)

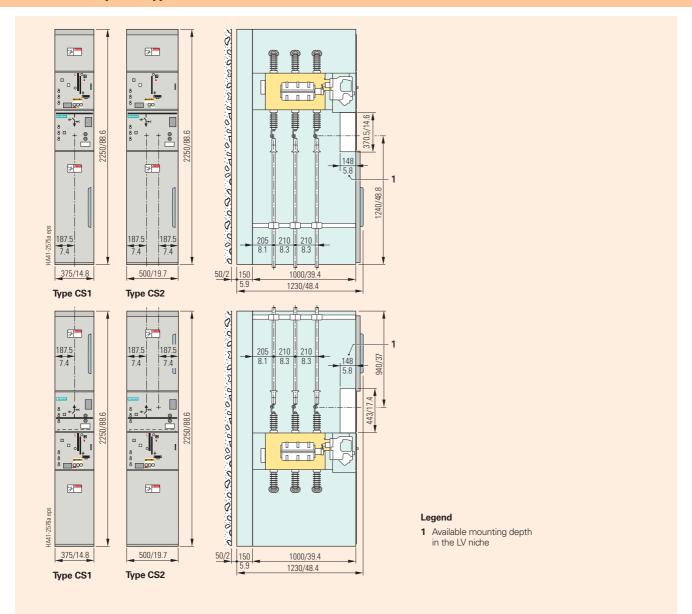
^{*} Larger connection cross-sections on request.

Selection data for various cable terminations

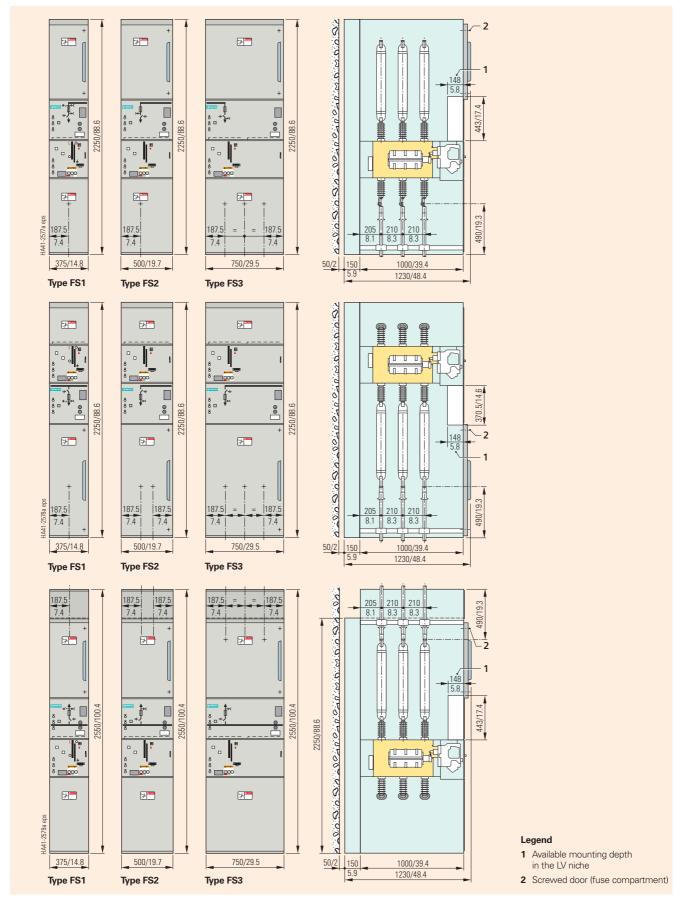
Panel type	CS1 + 2		FS1 + 2 +	- 3	FU1 + 2 -	+ 3	CC1 + 2		CG1 + 2		MC3	
	Cable termi- nation height in mm/inch	Panel height in mm/inch										
Top cable entry												
Main switch or vertical copper bar in upper position (fuse assembly in lower position)	490/ 19.3	2550/ 100.4	530/ 20.8	2250/ 88.6								
Main switch or vertical copper bar in lower position (fuse assembly in upper position)	not available	not available	not available	not available	490/ 19.3	2550/ 100.4	not available	not available	not available	not available	not available	not available
Middle cable connection												
to top	940/ 37	2250/ 88.6	not available	not available	940/ 37	2250/ 88.6	940/ 37	2250/ 88.6	940/ 37	2250/ 88.6	not available	not available
to bottom	1240/ 48.8	2250/ 88.6	not available	not available	1240/ 48.8	2250/ 88.6	1240/ 48.8	2250/ 88.6	1240/ 48.8	2250/ 88.6	not available	not available
Bottom cable entry												
Main switch or vertical copper bar in upper position (fuse assembly in upper position)	not available	not available	not available	not available	490/ 19.3	2250/ 88.6	not available	not available	not available	not available	not available	not available
Main switch or vertical copper bar in upper position (fuse assembly in lower position)	490/ 19.3	2250/ 88.6	490/ 19.3	2250/ 88.6	not available	not available	490/ 19.3	2250/ 88.6	490/ 19.3	2250/ 88.6	490/ 19.3	2250/ 88.6



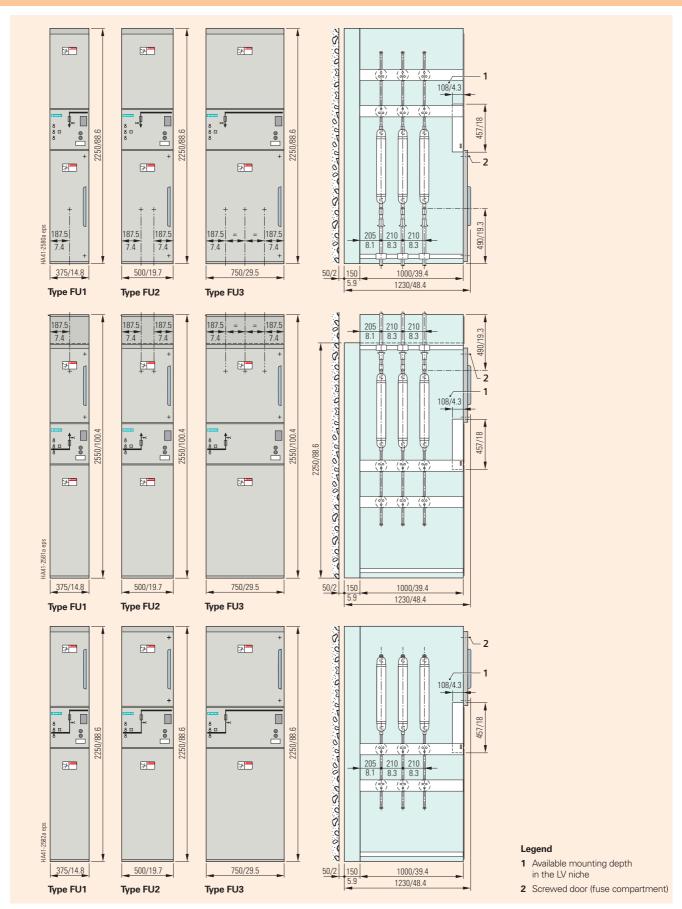
Cable switch panel types CS... (dimensions in mm/inch)



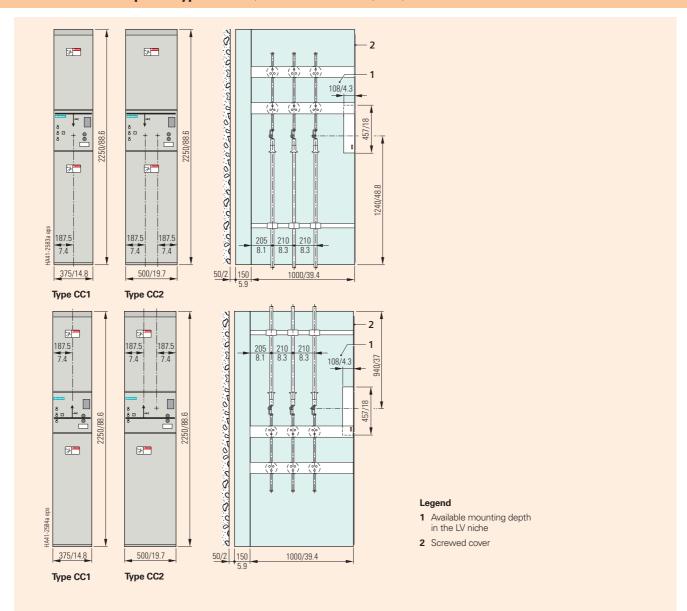
Fuse switch panel types FS... (dimensions in mm/inch)



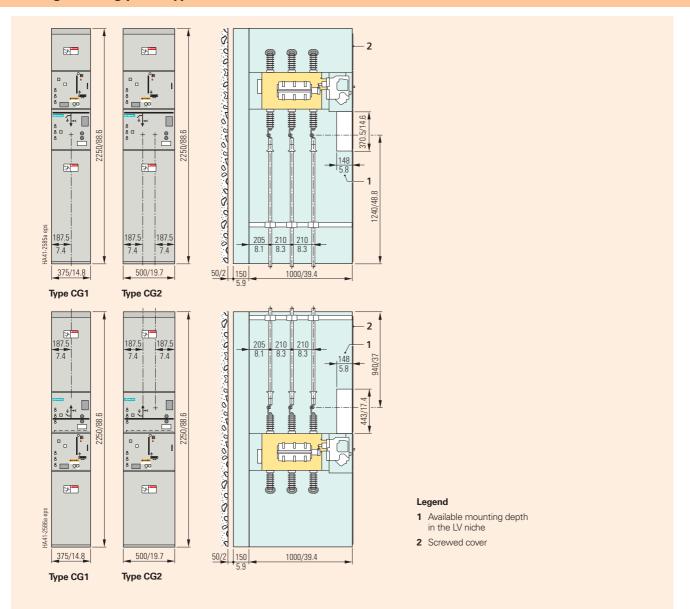
Fuse panel types FU... (dimensions in mm/inch)



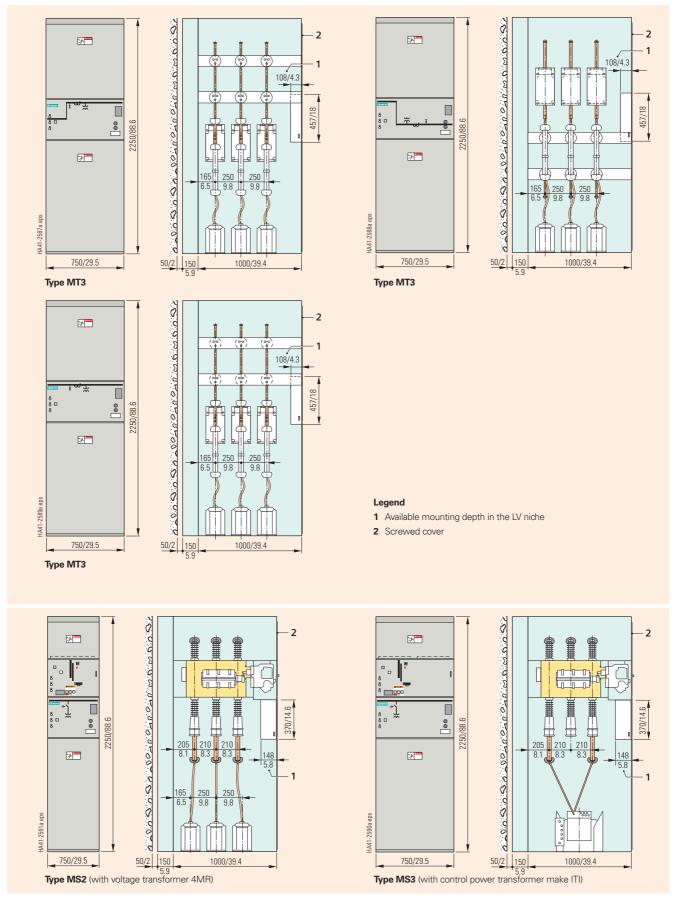
Cable connection panel types CC... (dimensions in mm/inch)



Cable grounding panel types CG... (dimensions in mm/inch)



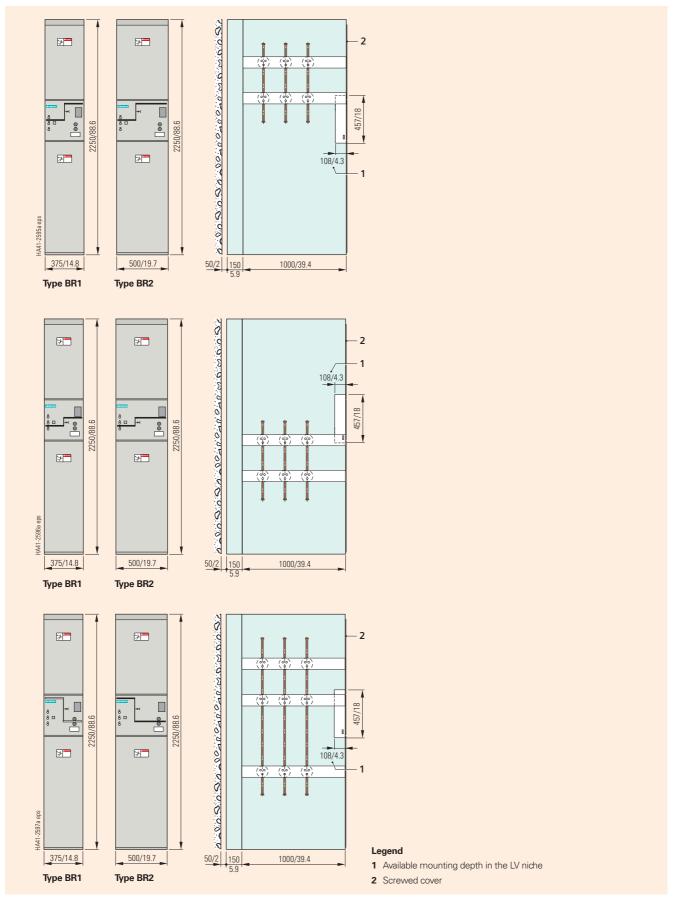
Metering panel type MT3, metering switch panel types MS (dimensions in mm/inch)



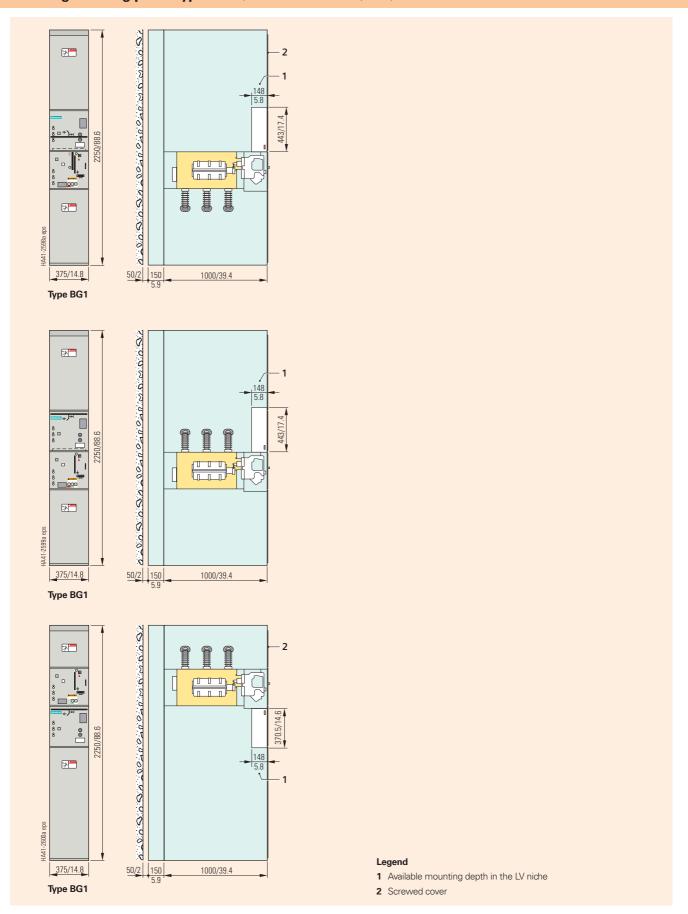
Metering cable panel type MC3 (dimensions in mm/inch)



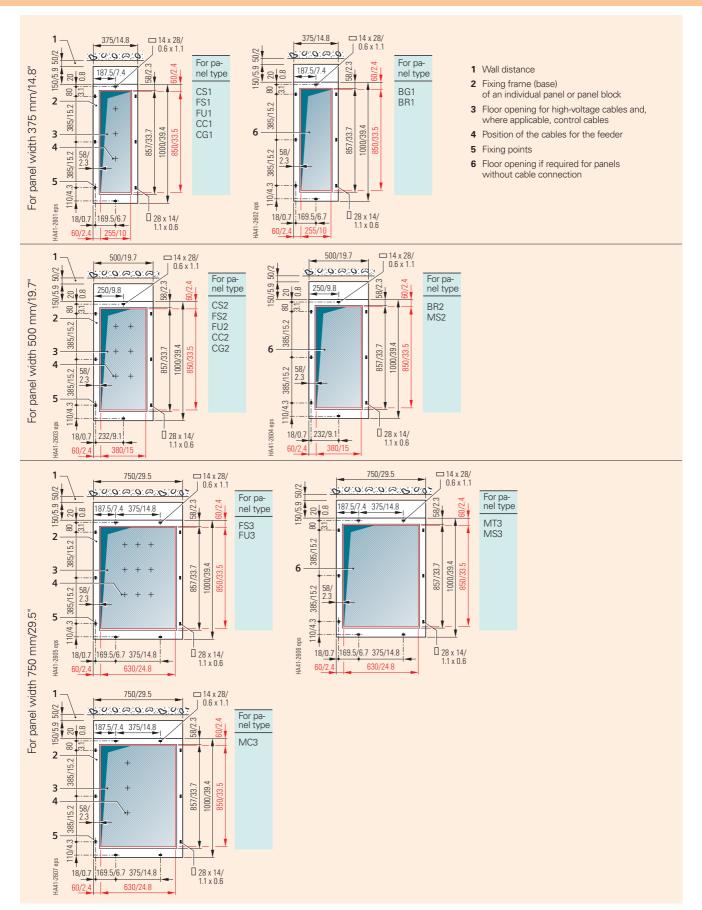
Bus riser panel types BR... (dimensions in mm/inch)



Busbar grounding panel type BG1 (dimensions in mm/inch)



Floor openings (dimensions in mm/inch in red) and fixing points



Standards

Standards, specifications, guidelines

Overview of standards

SIMOSEC ANSI switchgear complies with the following relevant standards and specifications as applicable:

- ANSI/IEEE Std. C37.20.3-2001
- ANSI/IEEE Std. C37.20.4-2001
- ANSI/IEEE Std. C37.57-2003
- ANSI/IEEE Std. C37.58-2003
- ANSI/IEEE Std. 1247-1998
- ANSI/IEEE Std. C37.22-1997
- CSA C22.2 No. 193-M 1983
- CSA C22.2 No. 31-04
- NEMA
- EEMAC G11-1 (measurement of Corona)
- IEC 62 271-105

Type of service location

SIMOSEC ANSI switchgear can be used as an indoor installation in accordance with NEC (NFPA70)

- Outside lockable electrical service locations at places which are not accessible to the public. Enclosures of switchgear can only be removed with tools.
- Inside lockable electrical service locations. A lockable electrical service location is a place outdoors or indoors that is reserved exclusively for housing electrical equipment and which is kept under lock and key. Access is restricted to authorized personnel and persons who have been properly instructed in electrical engineering. Untrained or unskilled persons may only enter under the supervision of authorized personnel or properly instructed persons.

Terms

- "Make-proof grounding switches" are grounding switches with short-circuit making capacity according to IEC 62 271-102
- Switch-disconnector corresponds to interrupter switch
- HV CL are high-voltage current limiting fuse links

Table - Insulating capacity

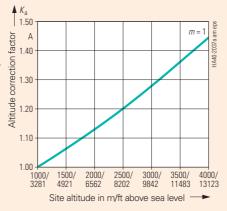
Rated voltage (rms value)	kV	8.25	15	27.6
Rated short-duration (1 minute) power-free	quency wi	ithstand v	oltage (rm	s value)
- Across isolating distances	kV	39.6	39.6	66
- Between phases and to ground	kV	36	36	60

Rated lightning impulse	e withstand	voltage	(peak val	ue)
-------------------------	-------------	---------	-----------	-----

- Across isolating distances	kV	105	105	138
- Between phases and to ground	kV	95	95	125

Altitude correction factor K_a

For site altitudes 1.50 above 1000 m/ Lactor A 1.40 3281 ft, the altitude correction correction factor Ka is recommended, depend-1.30 ing on the actual site altitude above Altitude 1.20 sea level. 1 10



Rated short-duration power-frequency withstand voltage to be selected

 \geq Rated short-duration power-frequency withstand voltage \cdot K_a

Rated lightning impulse withstand voltage to be selected

 \geq Rated lightning impulse withstand voltage $\cdot K_a$

Example

3000 m/9842 ft site altitude above sea level 15 kV switchgear rated voltage 95.0 kV rated lightning impulse withstand voltage

Rated lightning impulse withstand voltage to be selected $95 \text{ kV} \cdot 1.28 = 122 \text{ kV}$

Result:

According to the above table, a switchgear for a rated voltage of 27.6 kV is to be selected.

Insulating capacity

- The insulating capacity is verified by testing the switchgear with rated values of short-duration power-frequency withstand voltage and light-ning impulse withstand voltage according to IEC 60 694/VDE 0670-1000 and ANSI/IEEE C37.20.3.
- The rated values are referred to sea level and to normal atmospheric conditions
 14.7 PSI, 68 °F, 0.00068 lb/ft³ humidity in accordance with IEC 60 071/VDE 0111 and ANSI/IEEE
- The insulating capacity decreases with increasing altitude.
 For site altitudes above 1000 m/3281 ft (above sea level) the standards do not provide any guidelines for the insulation rating. Instead, special regulations apply to these altitudes.

Site altitude

- As the altitude increases, the insulating capacity of insulation in air decreases due to the decreasing air density.
- For site altitudes above 1000 m/3281 ft a higher insulation level must be selected. This results from the multiplication of the rated insulation level for 0 mm/0 ft to 1000 m/3281 ft (above sea level) with altitude correction factor K_a.

Standards, specifications, guidelines

Cable testing

- · For switch-disconnector feeders
- DC voltage test before the test:

Remove or disconnect any voltage transformers at the cable connection in SIMOSEC ANSI switchgear.

SIMOSEC ANSI switchgear for rated voltages up to 27.6 kV can be subjected to cable tests at a max. DC test voltage of 70 kV. The voltage at the busbar may be 27.6 kV in this case.

- For cable testing
 - the installation and operating instructions of the switchgear
 - the information on manufacturer-dependent cable sealing ends
 - the cable version (e.g. paper-insulated massimpregnated cables, PVC cables or XLPE cables) must be observed.

Aseismic capacity (optional)

SIMOSEC ANSI switchgear can be upgraded for regions at risk from earthquake.

For upgrading, earthquake qualification testing has been carried out in accordance with the following standards as applicable:

- IEC 60 068-3-3, 1993
- IEC 60 068-2-6, 1195
- IABG TA13-TM-002/98 (guide)
- NFPA 5000 and IBC Level Seismic Simulation

Within the range of the prevailing earthquake frequencies from 1 to 35 Hz, the required response spectrum to IBC 200 % and 300 % covers the following response spectra:

- Uniform Building Code zone 4
- Seismic Requirements Spec. 9067; Department of Water & Power, Los Angeles
- GTS-1.1013 ENDES, Chile
- VDE 0670-111
- IABG TA13-TM-002/98 category 2

Test voltages:

Rated voltage of switchgear	DC test voltage, maximum value	VLF* test voltage cosine-rectangular waveform rms (peak) voltage	VLF* test voltage sinusoidal waveform rms (peak) voltage
kV	kV	kV	kV
15	55	22 (22)	16 (22)
27.6	72	33 (33)	23 (33)

Climate and ambient conditions

SIMOSEC ANSI switchgear may be used, subject to possible additional measures - e.g. panel heaters or floor covers under the following ambient conditions and operating temperatures:

- Ambient conditions
- Natural foreign materials
- Chemically active pollutants
- Small animals
- Operating temperatures The operating temperatures are classified according to ANSI/IEEE 37.20.3

SIMOSEC ANSI switchgear is largely insensitive to climate and ambient conditions by virtue of the following features:

- No cross insulation for isolating distances between phases
- * VLF = Very Low Frequency Refer to IEEE Standard 400.2-2004 "IEEE Guide for Field Testing of Shielded Power Cable Systems Using Very Low Frequency (VLF)". For cosine-rectangular waveform, the rms value is taken as equal to the peak value. For sinusoidal waveform, the rms value is 0.707 times the peak value, if distortion is less than 5 %.

- Metal enclosure of switching devices (e.g. three-position switch) in gas-filled stainlesssteel switchgear vessel
- Dry-type bearings in operating mechanism
- Essential parts of the operating mechanism made of corrosion-proof materials
- Use of climate-independent cable-type current transformers
- All contacts (switch disconnector and make-proof grounding switch) are maintenance-free
- Joints of the energized copper bars are silver plated
- Under indoor operating conditions, SIMOSEC ANSI requires low maintenance

Protection against solid foreign bodies, electric shock and ingress of water

SIMOSEC ANSI switchgear fulfills acc. to the standards ANSI/IEEE 37.20.3 the following type of protection: All openings in the enclosure prevent the entrance of a rod with a diameter of 3.2 mm/ 0.13 inch

Notes

Responsible for

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